# **Reference Tariffs**

1 July 2024 to 30 June 2025

The applicable Reference Tariffs for the Reference Train Service\* in each System are as follows:

#### Base Coal Reference Tariffs

Price Component		Unit	Blackwater	GAPE	Goonyella	Moura	Newlands
Inc. Mtce Charge	[AT₁]	\$ / '000gtk	1.07	1.66	0.74	1.98	2.06
Inc Cap Charge	[AT <sub>2</sub> ]	\$ / rtp	2,633.70	15,464.32	1,668.60	780.03	352.72
All. Component 1	[AT <sub>3</sub> ]	\$ / '000ntk	10.11	1.58	7.73	13.62	9.15
All. Component 2	[AT <sub>4</sub> ]	\$ / nt	3.29	3.39	1.60	2.16	1.28
Electric Traction	[AT <sub>5</sub> ]	\$ / '000egtk	4.45	-	2.90	-	-
Electric Energy	[EC]*	\$ / '000egtk	1.24	-	1.24	-	-
QCA Levy*		\$ / nt	0.0042	0.0042	0.0042	0.0042	0.0042
IE Pass Through Cost		\$ / nt	0.0126	0.0126	0.0126	0.0126	0.0126

<sup>\*</sup> Refer to the Notes on the right.

# **Cross System Base Tariffs**

Price Component		Unit	Lake Vermont via Gladstone	Hail Creek to WIRP1
Inc. Mtce Charge	[AT <sub>1</sub> ]	\$ / '000gtk	0.99	0.94
Inc Cap Charge	[AT <sub>2</sub> ]	\$ / rtp	2,633.70	5,970.91
All. Component 1	[AT <sub>3</sub> ]	\$ / '000ntk	9.57	9.23
All. Component 2	[AT <sub>4</sub> ]	\$ / nt	1.60	1.60
Electric Traction	[AT <sub>5</sub> ]	\$ / '000egtk	4.10	3.88
Electric Energy	[EC]	\$ / '000egtk	1.24	1.24
QCA Levy		\$ / nt	0.0042	0.0042
IE Pass Through Cost		\$ / nt	0.0126	0.0126

# Premiums / (Discounts)

Price Component		Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs
Premium / (Discount)	[AT <sub>3</sub> ]	\$ / '000ntk	(3.54)	(1.72)	(2.86)	(1.58)	(1.76)	(1.38)	(6.07)
Premium / (Discount)	[AT <sub>4</sub> ]	\$ / nt	-	(0.35)	(0.30)		(0.72)	(0.23)	(1.32)
Premium / (Discount)	[AT <sub>5</sub> ]	\$ / '000egtk	-	(0.45)	(1.35)		-		(2.02)

# Reference Tariffs including Premiums / (Discounts)

	Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs
AT <sub>1</sub> ]	\$ / '000gtk	1.07	0.74	0.74	1.66	1.07	2.06	0.74
AT <sub>2</sub> ]	\$ / rtp	2,633.70	1,668.60	1,668.60	15,464.32	2,633.70	352.72	1,668.60
AT <sub>3</sub> ]	\$ / '000ntk	6.57	6.00	4.86	-	8.35	7.77	1.66
AT <sub>4</sub> ]	\$ / nt	3.29	1.26	1.30	3.39	2.57	1.05	0.29
AT <sub>5</sub> ]	\$ / '000egtk	4.45	2.45	1.55	-	-	-	0.88
EC]	\$ / '000egtk	1.24	1.24	1.24	-	-	-	1.24
	\$ / nt	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042
	\$ / nt	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126
۹ ۹	T <sub>2</sub> ] T <sub>3</sub> ] T <sub>4</sub> ] T <sub>6</sub> ]	72] \$/rtp 73] \$/'000ntk 74] \$/'000egtk C] \$/'000egtk \$/nt	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	T <sub>2</sub> ]         \$ / rtp         2,633.70         1,668.60           T <sub>3</sub> ]         \$ / 000ntk         6.57         6.00           T <sub>d</sub> \$ / nt         3.29         1.26           T <sub>8</sub> ]         \$ / 000egtk         4.45         2.45           C]         \$ / 000egtk         1.24         1.24           \$ / nt         0.0042         0.0042	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	T <sub>2</sub> ]         \$ / rtp         2,633.70         1,668.60         1,668.60         15,464.32           T <sub>3</sub> ]         \$ / '000ntk         6.57         6.00         4.86         -           T <sub>4</sub>           \$ / nt         3.29         1.26         1.30         3.39           T <sub>8</sub>           \$ / '000egtk         4.45         2.45         1.55         -           C          \$ / nt         0.0042         0.0042         0.0042         0.0042         0.0042	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$

## Definitions:

- AT1 is the incremental maintenance component of the Reference Tariff, and is levied on a glk basis;
  AT2 is the incremental capacity component of the Reference Tariff, and is charged based on the number of rtp;
  AT3 is the allocative component of the Reference Tariff, and is levied on a ntk basis;
  AT4 is the allocative component of the Reference Tariff, and is levied on an antiff, and an antiff, and

- AT5 is the electric access component of the Reference Tariff, and is levied on a egtk basis; EC is the electric energy component of the Reference Tariff, and is levied on a egtk basis.
- QCA Levy recovers the fees imposed by the QCA on the beneficiaries of its regulatory services. IE Pass Through Cost is determined in accordance with the 2017 Access Undertaking, cl 7A.3.4

- of the gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the
- Train Service\*, egitk is the electric gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the electric Train Service:

  rp is the number of Reference Train Services:

  rik is the number of Reference Train Services:

  rik is the number of Reference Train Services:
- nt is the net tonnes, being the total gross weight of the Rollingstock when loaded, less the tare weight of the Rollingstock when empty.
- Train Service(s) is deemed to be a one-way Train Service(s).

#### Notes:

### Tariffs are consistent with:

- Aurizon Network's 2024-25 reference tariff review as approved by the QCA on 23 May, 2024.
- Aurizon Network's 2024-25 EC tariff was approved by the QCA on 20 June, 2024

Access holders will be billed on these tariffs from 1 July 2024.

- The amounts of AT1, AT2, AT3, AT4, AT5, and EC are GST exclusive. An amount of GST will be added to the total calculated access charge
- All tariff components (except QCA Levy and IE Pass Through Cost) are rounded to two decimal places.

For more details please refer to Schedule F of Aurizon Network's 2017 Access Undertaking Or alternatively contact:

Aurizon Network Regulation GPO Box 456 Brisbane QLD 4001

networkregulation@aurizon.com.au

